



The effect of wind power
investments on rural labor markets:
A Bayesian multilevel approach

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Data

1.) US Energy Information Agency (IEA): Wind energy investments:

- Data on every power plant of over 1MW
- Date of first operation, size, county, ownership, grid-connection, etc

2.) Bureau of Labor Statistics (BLS): Quarterly Census of Employment and wages:

- County-level average weekly wages, employment
- 2009-2016

3.) US Department of Agriculture's Economic Research Service (ERS).

- Rural-Urban Continuum Codes (RUCC)
- Agg. Land values
- Population

RUCC

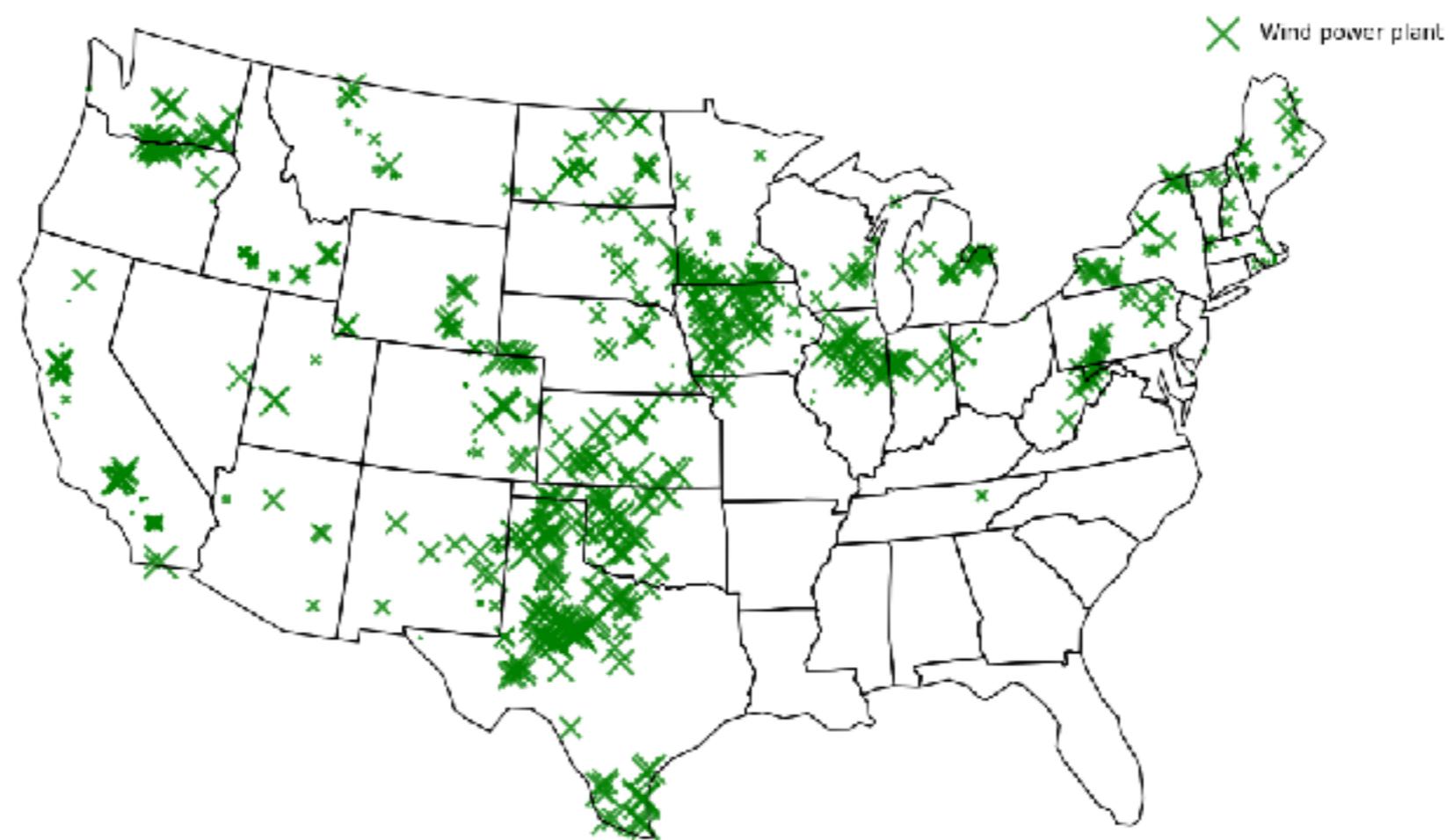
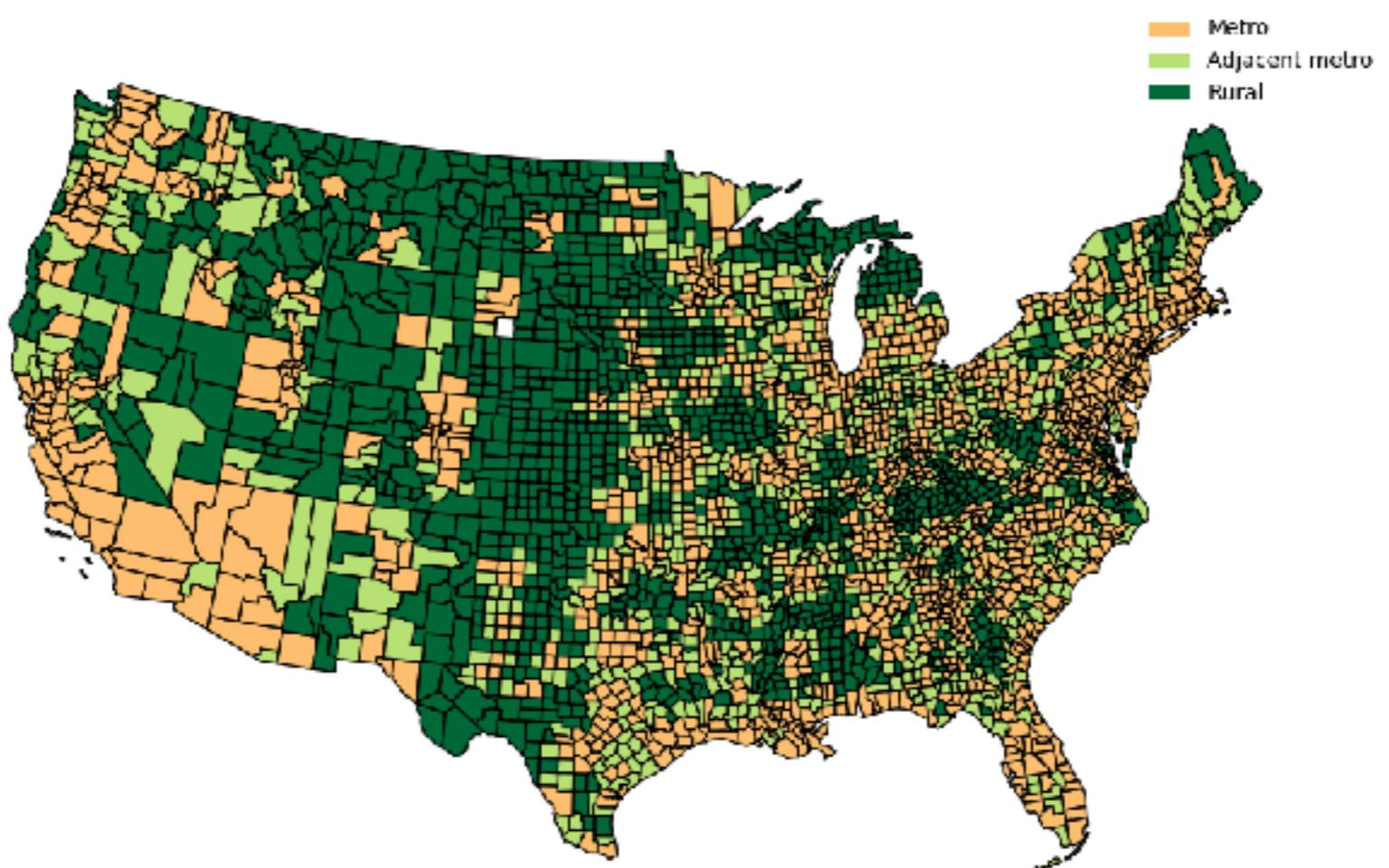
County Rural-Urban Continuum Codes (RUCC)

- 1 Counties in metro areas of 1 million population or more
 - 2 Counties in metro areas of 250,000 to 1 million population
 - 3 Counties in metro areas of fewer than 250,000 population
 - 4 Urban population of 20,000 or more, adjacent to a metro area
 - 5 Urban population of 20,000 or more, not adjacent to a metro area
 - 6 Urban population of 2,500 to 19,999, adjacent to a metro area
 - 7 Urban population of 2,500 to 19,999, not adjacent to a metro area
 - 8 Completely rural or less than 2,500 urban population, adjacent to a metro area
 - 9 Completely rural or less than 2,500 urban population, not adjacent to a metro area
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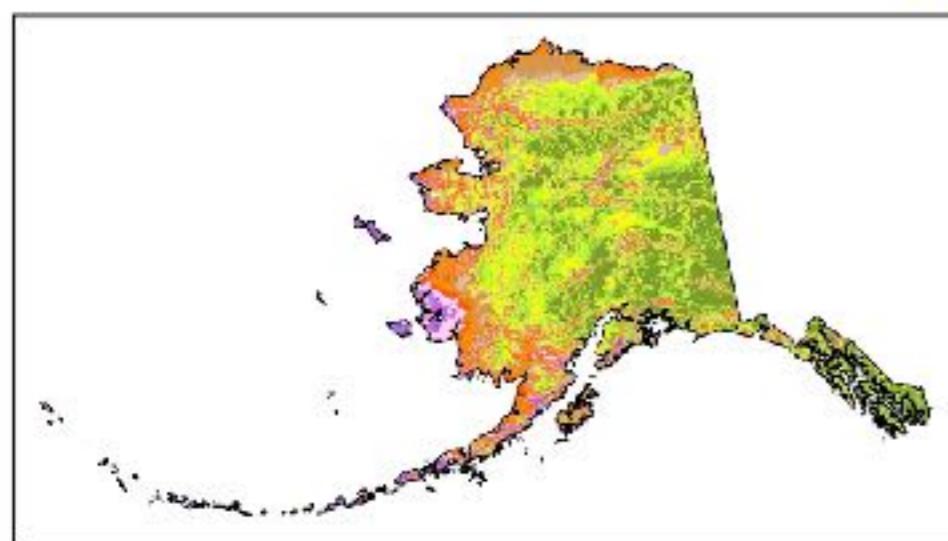
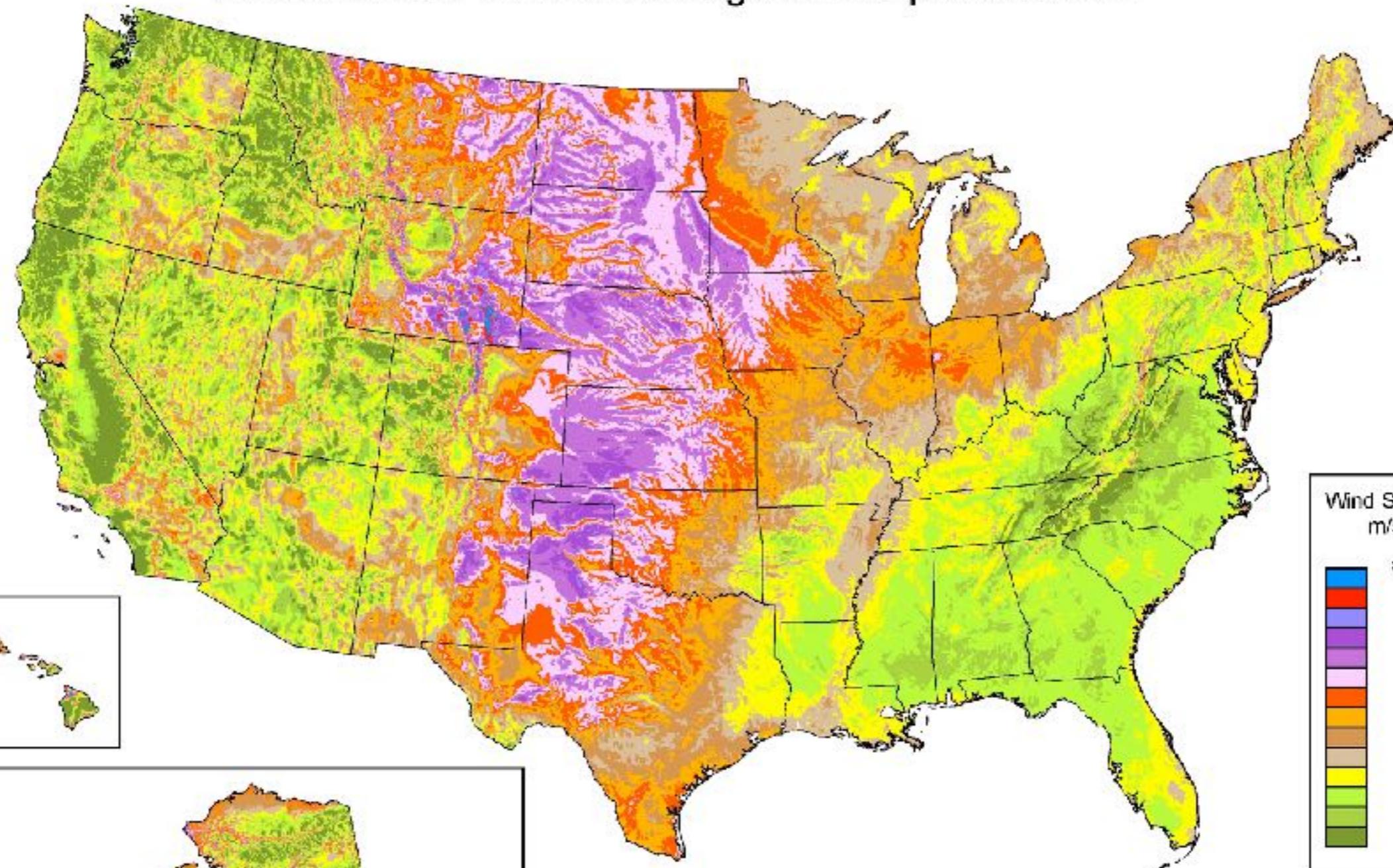
Aggregated categories

- 1 Metro counties (1,2,3)
 - 2 Non-metro with urban population, adjacent to a metro area (4,6)
 - 3 Completely rural, or small urban population not adjacent to metro area. (5, 7, 8, 9)
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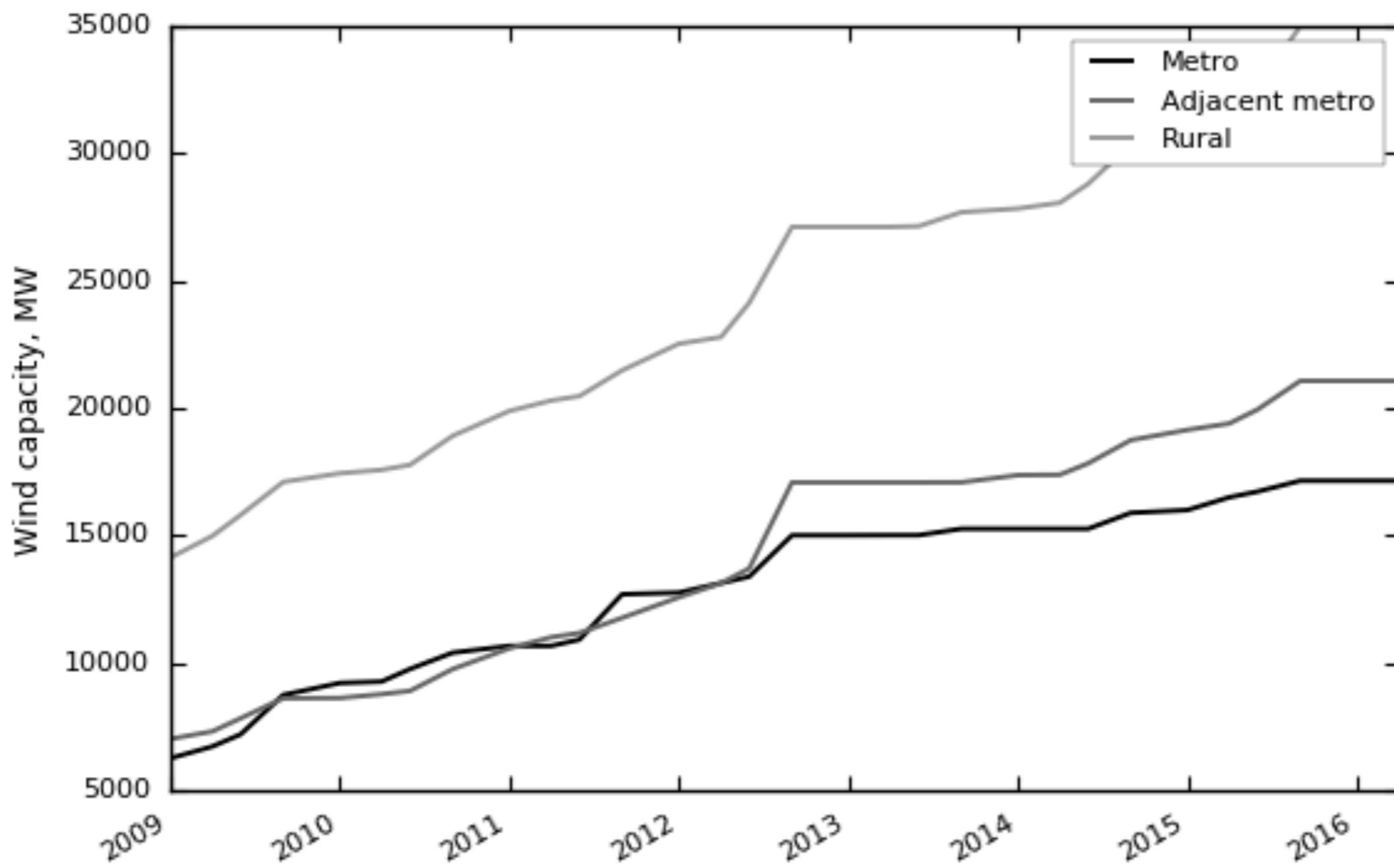
Table 1: Rural Urban Continuum Codes obtained from the Department of Agriculture Economic Research Service (ERS) are aggregated into three broader categories.

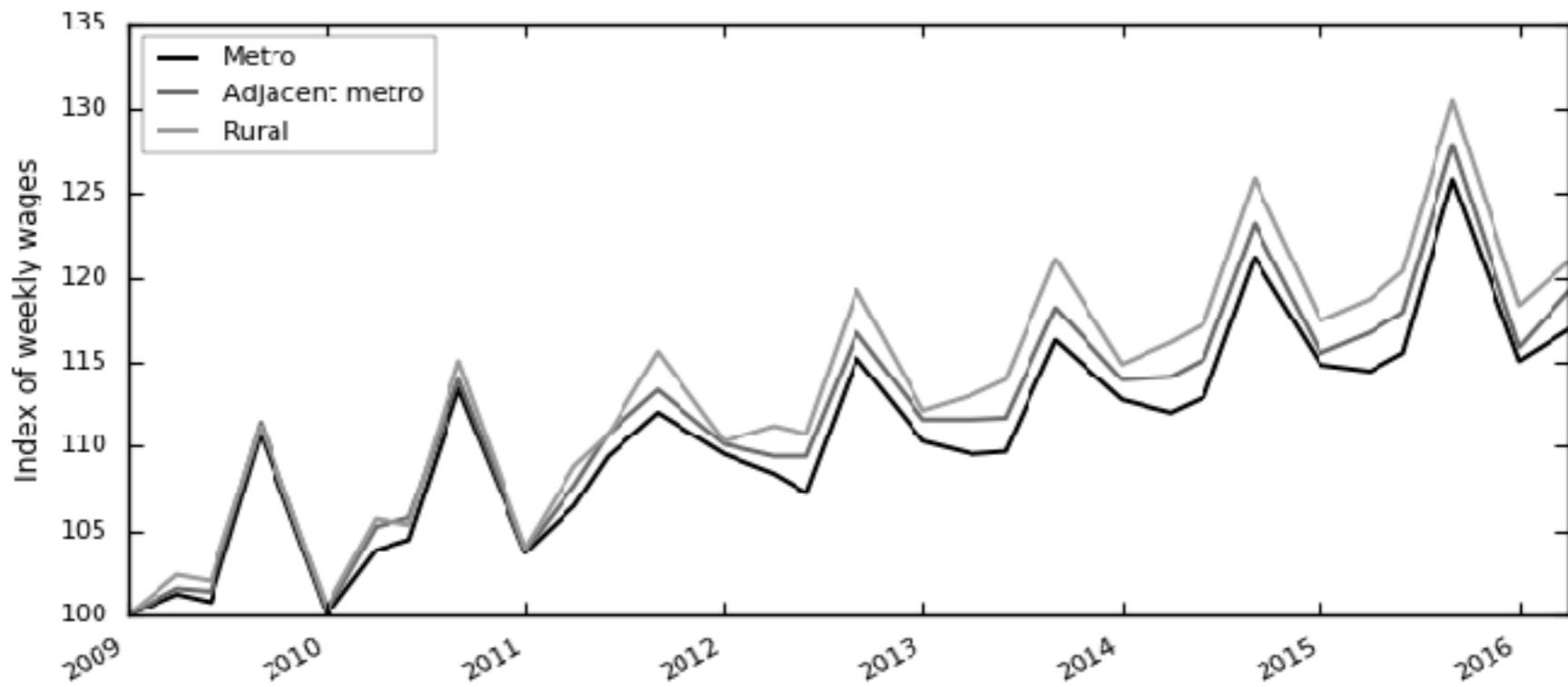
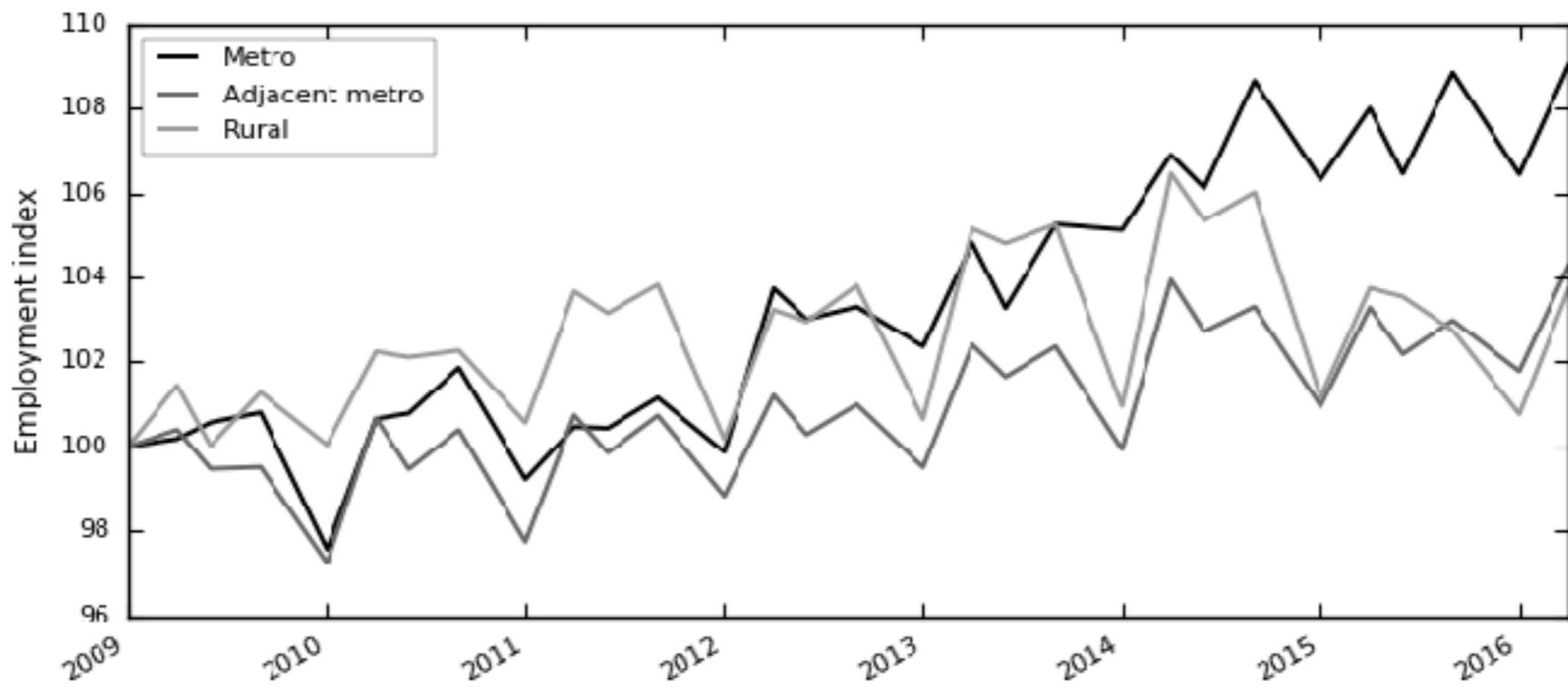


United States - Annual Average Wind Speed at 80 m



Source: Wind resource estimates developed by AWS Truepower, LLC for windNavigator®. Web: <http://www.windnavigator.com> | <http://www.awstruepower.com>. Spatial resolution of wind resource data: 2.5 km. Projection: Albers Equal Area WGS84.





Multilevel model of wind investment and labor market outcomes

Likelihood

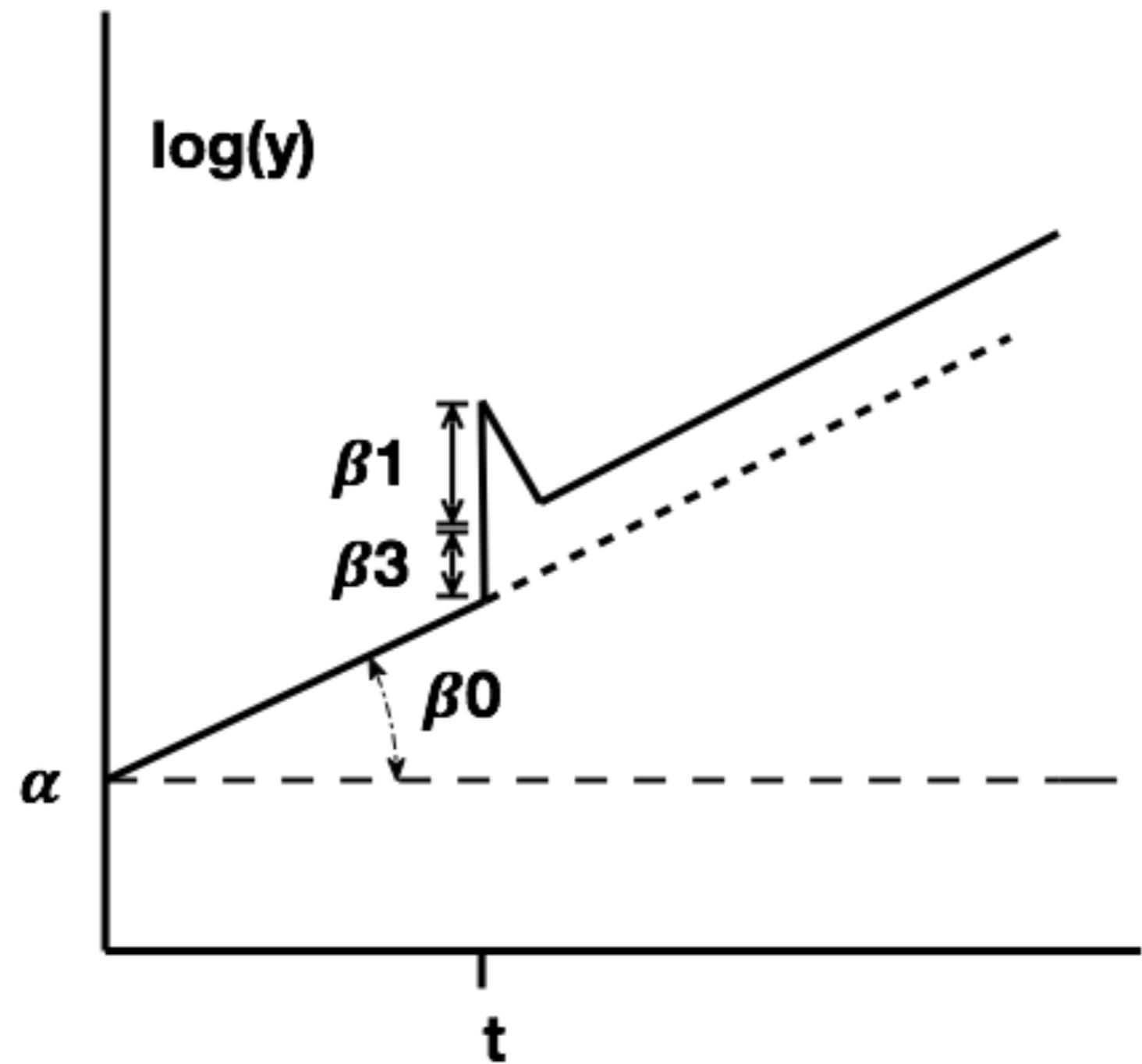
$$\log(\text{empl}_{c,t}) \sim \text{normal}(\widehat{y}_{c,t}^{\text{empl}}, \sigma^y)$$

$$\log(\text{wages}_{c,t}) \sim \text{normal}(\widehat{y}_{c,t}^{\text{wages}}, \sigma^y)$$

County-level regression

$$\widehat{y}_{c,t}^{empl} = \alpha_c + \theta y_{c,t-1} + \beta_c^0 period_{c,t} + \beta_c^1 capacity_addition_{c,t} \\ + \beta_c^2 capacity_addition_{c,t+1} + \beta_c^3 capacity_{c,t} + \beta_r^c \mathbf{quarter}_t$$

$$\widehat{y}_{c,t}^{wages} = \alpha_c + \beta_c^0 period_{c,t} + \beta_c^1 capacity_addition_{c,t} \\ + \beta_c^2 capacity_addition_{c,t+1} + \beta_c^3 capacity_{c,t} + \beta_r^c \mathbf{quarter}_t$$



Meta-parameters

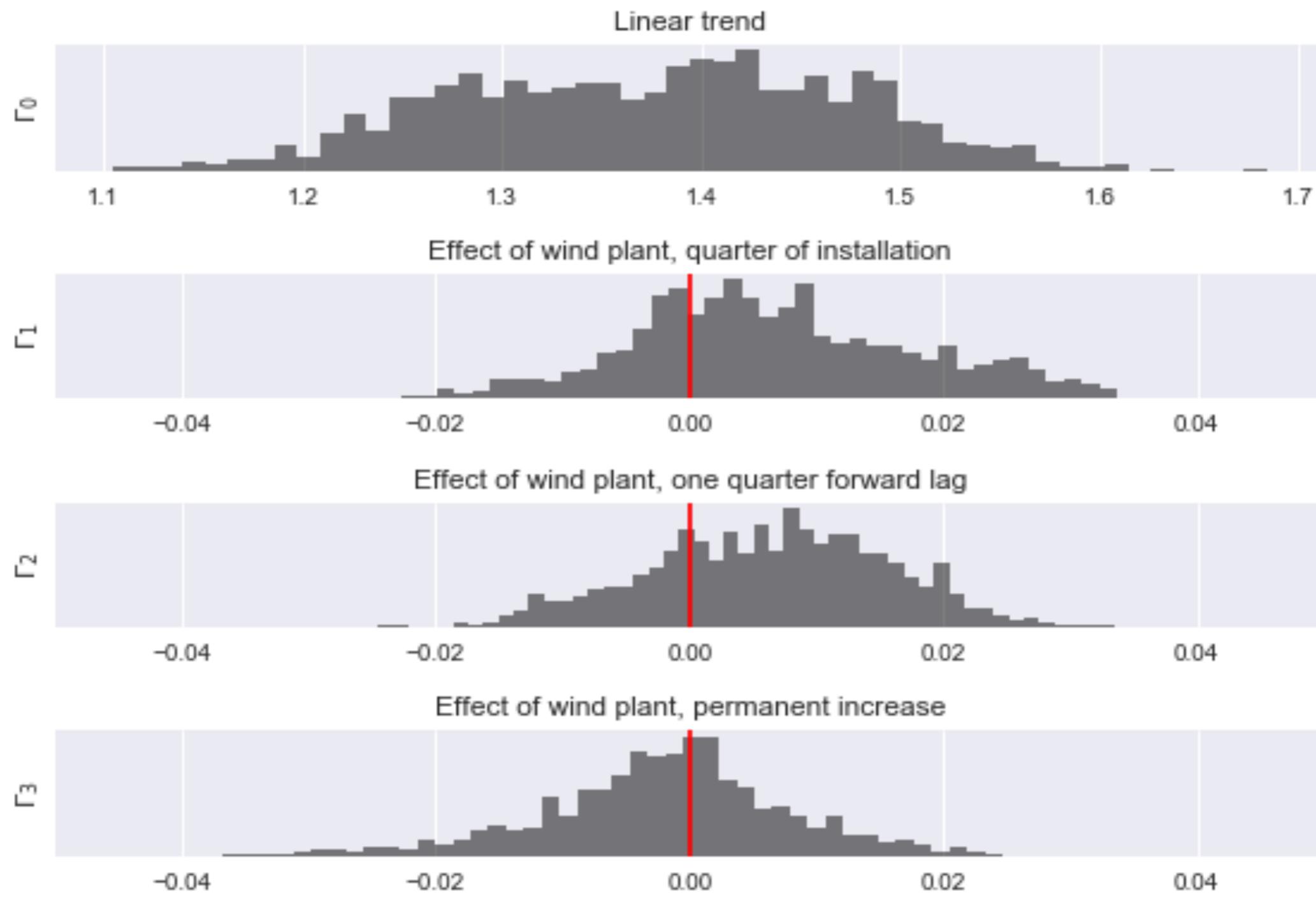
$$\alpha_c = \Gamma^a + \Phi^1 population_c + \Phi^2 log_agg_land_value_c + \alpha_c^{re}$$

$$\beta_c^i = \Gamma^i + \beta_c^{i,re} \quad i \in \{0,1,2,3,4\}$$

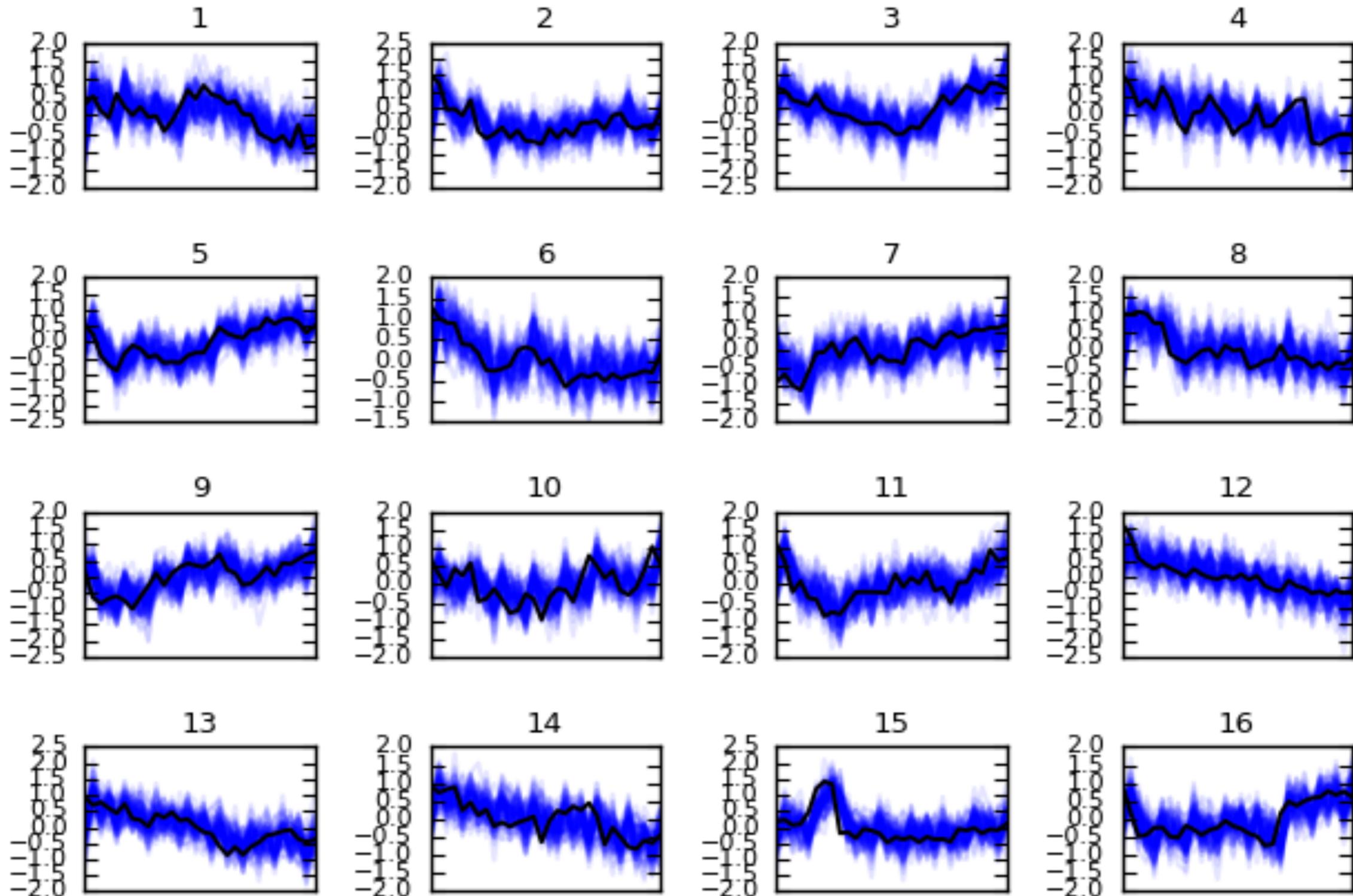
Priors

Γ^i	$\sim cauchy(0, \sigma^i)$	$i \in \{0,1,2,3,4\}$
Γ^α	$\sim cauchy(0, \sigma^\alpha)$	$i \in \{0,1,2,3,4\}$
ϕ^j	$\sim cauchy(0, \sigma^\phi)$	$j \in \{0,1\}$
α_c^{re}	$\sim cauchy(0, \sigma^{\alpha^{re}})$	
β_c^k	$\sim cauchy(0, \sigma^{qtr})$	$k \in \{5,6,7,8\}$
$\beta_c^{l,re}$	$\sim cauchy(0, \sigma^{re})$	
σ^m	$\sim half-cauchy(0,5)$	$m \in \{0-4, y, \alpha, \alpha^{re}, re, \phi, qtr\}$

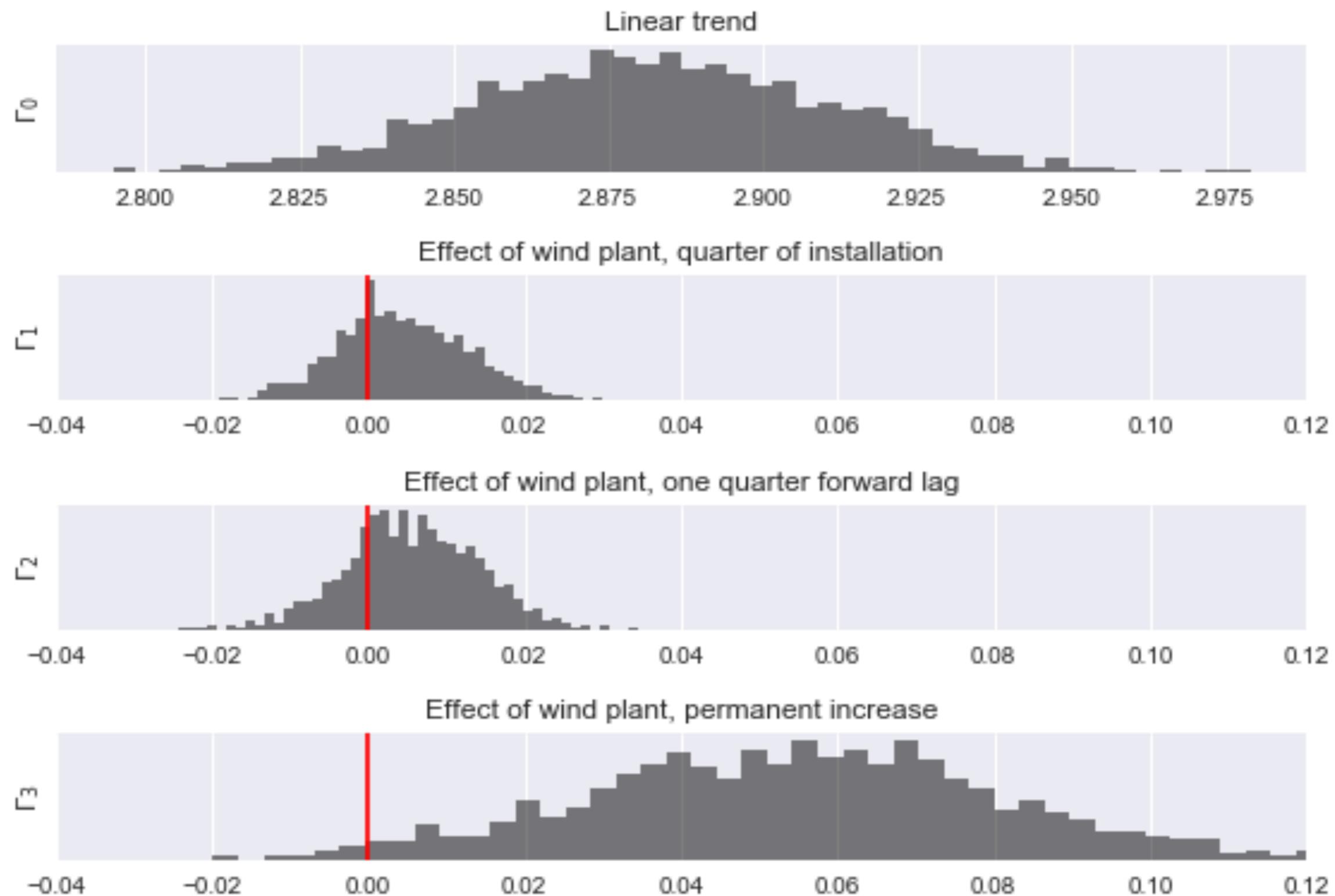
Estimation: Employment



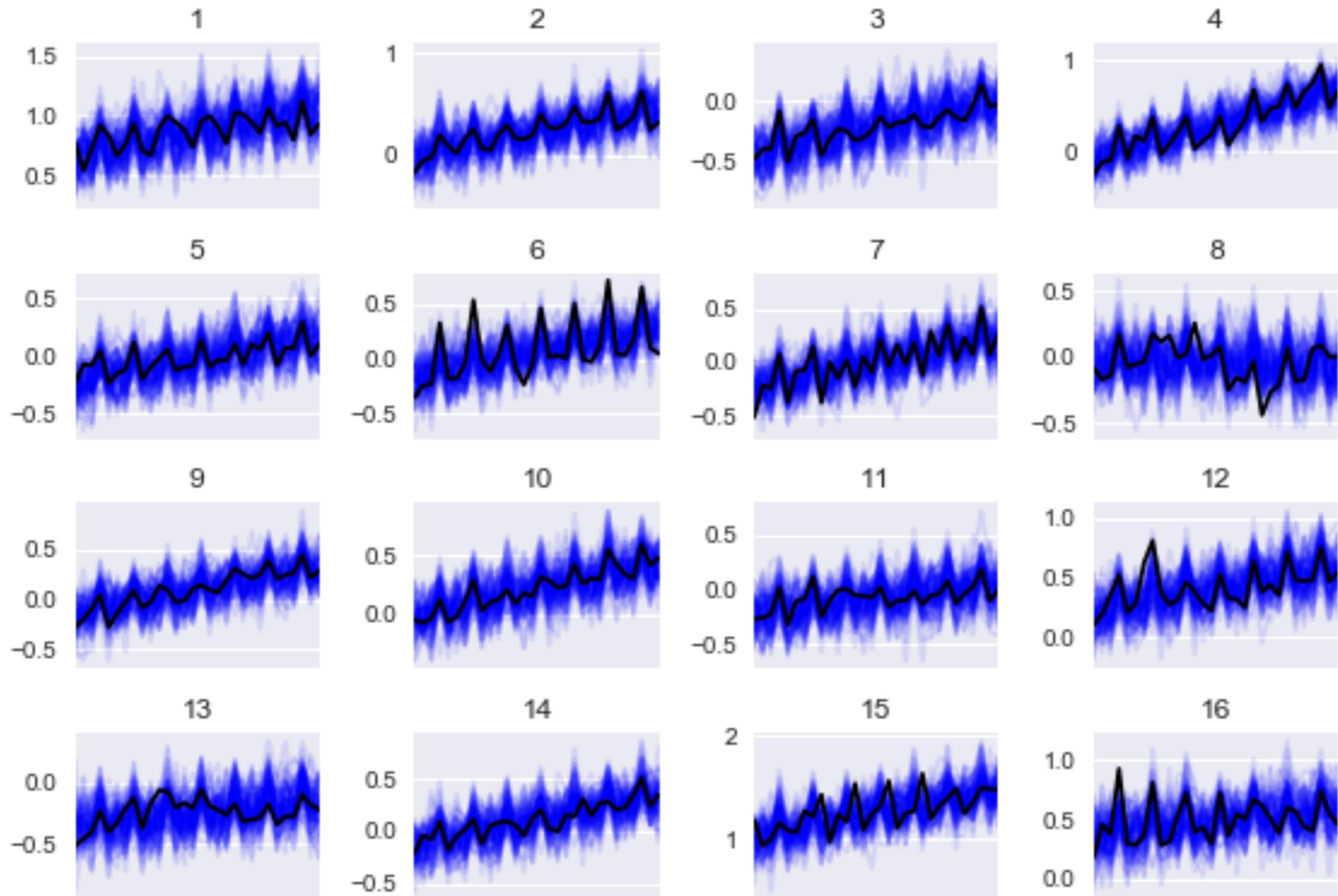
Employment: Posterior Predictive Check



Estimation: Wages



Wages: Posterior Predictive Check



County-level coefficients : Betas and Alphas

